



DELHI ELECTRICITY REGULATORY COMMISSION

(A Statutory Body of Govt. of NCT of Delhi)

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar,

New Delhi - 110 017 Website: www.derc.gov.in

PUBLIC NOTICE

As per the Multi Year Tariff (MYT) Regulations, 2007, Aggregate Technical and Commercial (AT&C) loss levels to be achieved by the distribution licensees at the end of the Control Period was as follows:

North Delhi Power Limited (NDPL) - 17%, BSES Rajdhani Power Limited (BRPL) - 17%, BSES Yamuna Power Limited (BYPL) - 22% and New Delhi Municipal Corporation (NDMC) - 10%

The year wise loss reduction trajectory for each year of the Control Period was fixed in the Multi Year Tariff Order for 2008-11. Any profits arising from achieving loss level better than specified in the loss reduction trajectory was shared equally between the distribution licensee and Contingency Reserve (Consumer). The MYT Regulations also provides for 100% profits to the account of the distribution licensees for achieving AT&C Loss level below the prescribed limit of 15%, 15%, 20% and 9% for NDPL, BRPL, BYPL and NDMC respectively.

The Commission in its MYT Order has given following AT&C loss reduction trajectory for each year of the Control Period:

	BRPL	BYPL	NDPL	NDMC
AT&C Loss Level at the Beginning of The Control Period (FY2006-07)	29.92%	39.03%	23.70%	11.50%
FY2007-08	26.69%	34.77%	22.03%	11.13%
FY2008-09	23.46%	30.52%	20.35%	10.75%
FY2009-10	20.23%	26.26%	18.68%	10.38%
FY2010-11	17.00%	22.00%	17.00%	10.00%

The actual AT&C loss levels achieved by the DISCOMs are shown below:

	BRPL	BYPL	NDPL	NDMC
AT&C Loss Level at the Beginning of The Control Period (FY2006-07)	29.92%	39.03%	23.70%	11.50%
FY2007-08	27.51%	30.23%	18.29%	14.79%
FY2008-09	20.59%*	24.02%*	14.82%*	13.72%*
FY2009-10	19.03%*	23.11%*	14.47%*	12.46%*
FY2010-11	17.00%**	20.64%**	14.00%**	11.15%**

* As per the DISCOMs submission, the Commission is to verify the AT&C loss level achievements.

** As indicated in the Petition of the DISCOMs for the FY 2011-12, actual AT&C loss level for 2010-11 is to be submitted by the DISCOMs.

The Commission vide its public notice dated 18 March 2011, has extended the principles for tariff determination in respect of generation, transmission and distribution activities as contained in the MYT Regulations for FY 2007-11 for a further period of one year i.e. FY 2011-12 subject to the following:

AT&C loss targets for the FY 2011-12 will be lower of the following two figures:

- Actual AT&C loss of 2010-11 as determined by the Commission after prudence check
- Reduction of 1% over AT&C target for FY2010-11

In this backdrop, the Commission invites comments from all stakeholders for consideration of the above targets and also for fixation of AT&C loss levels for each of the distribution licensee for FY 2011-12, beyond which the incentives will be shared equally between the distribution licensee and Contingency Reserve (Consumer); and, beyond which 100% profits shall be to the account of the distribution licensees.

The Commission shall finalize the AT&C loss targets for each of the distribution licensee for FY 2011-12 based upon the stakeholders comments, actual performance of the distribution licensees over the previous years and any other factor considered relevant by the Commission for the fixation of AT&C loss targets.

The comments should reach the Commission with in 15 days of the publication of this Notice at the following address or e-mailed at the secyderc@nic.in:

The Secretary
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C Block, Shivalik,
Malviya Nagar, New Delhi - 110 017.

A public hearing in this regard shall be conducted on 2 May 2011 at 11 am at the Court Room of the Commission.

Sd/-
Secretary DERC
Tel :011-2667 3617