

NORTH DELHI POWER LIMITED
GRID SUB-STATION BUILDING, HUDSON LINES, KINGSWAY CAMP, DELHI - 110 009
WEBSITE: www.ndpl.com

1. North Delhi Power Limited (hereinafter referred to as “NDPL”) had filed the Petition on December 1, 2008 (further revised on December 15, 2008 as directed by the Hon’ble Commission) seeking revision in electricity tariffs for FY2009-10 in terms of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007.
2. The salient features of the Petition are provided below:

Summary of ARR and Revenues for NDPL at existing Retail Supply Tariff (RST)

S. No	Particulars	Unit	2007-08	2008-09	2009-10
A	Energy Input	MUs	6,275.05	6,416.03	6,870.53
B	Sales	MUs	4,974.87	5,148.99	5,615.89
C	AT&C Loss at the end of the year – Target	%	22.03%	20.35%	18.67%
	- Actual	%	18.31%		
D	Expenditure other than Power Purchase Cost	Rs. Cr	431.86	452.46	462.70
E	Average Power Purchase Rate per Kwh	Rs./Kwh	3.00	2.88	3.15
F	Power Purchase Cost at Average Power Purchase Rate	Rs. Cr	1,882.10	1,852.01*	2,167.60
G	Total Expenditure (D+F)	Rs. Cr	2,313.96	2,304.47	2,630.30
H	RoCE + Retail Supply Margin including interest	Rs. Cr	167.87	203.61	231.29
I	Aggregate Revenue Requirement (G+H)	R. Cr.	2,481.83	2,508.08	2,861.59
J	Less: Non-Tariff Income	Rs. Cr	(28.17)	(29.10)	(29.86)
K	Net Aggregate Revenue Requirement (I-J)	Rs. Cr	2,453.66	2,478.97	2,831.72
L	Actual/Estimated Revenue Realisation based on existing Retail Supply tariff (without E tax) at Target AT&C Loss Level	Rs. Cr	2,186.05	2,309.66	2,505.36
M	Revenue Gap at Existing Tariffs (L-K)	Rs. Cr	(267.61)	(169.31)	(326.36)
N	Less : Reduction of Revenue Gap through additional Revenues Generated by reducing AT&C Losses below Target level – Consumer Share	Rs. Cr	(54.54)		
O	Net Revenue Gap (M-N)#	Rs. Cr	(213.07)	(169.31)	(326.36)

* Includes Rs. 2.86 Cr. difference pertaining to FY 2008, accounted in FY 2009.

Revenue Gap excludes gap of Rs. 138.94 Cr. as on 31.03.2007 and is without prejudice to NDPL’s Review Petition / Appeal pending before the DERC/ ATE

3. Tariff Proposals for meeting the Revenue Gap in FY 09- FY 10

NDPL proposes to meet the Revenue Gap as Follows:

S. No	Breakup of Revenue Gap	Rs Cr
A	Revenue Gap upto FY 06-07, not yet adjusted (plus estimated carrying cost)	182.36
B	for FY 07-08 and FY 08-09	382.38
C	for FY 09-10	326.36

A. Recovery of Revenue Gap upto FY 06-07:

For bridging the Revenue Gap for the period upto FY 06-07 (Rs 138.94 Cr plus estimated carrying cost of Rs 43.42 Cr.), NDPL has proposed that this gap should not be passed on to its consumer and be bridged through Government Support in terms of Policy Directions for FY 2002-2007 and February 2002 Delhi Electricity Regulatory Commission's (Commission) Order.

B. Recovery of Revenue Gap for FY 07-08 and FY 08-09:

Revenue Gap for FY 07-08 and FY 08-09 is proposed to be recovered through a surcharge in tariffs only for one year i.e. FY 09-10 applicable for all consumers except JJ Cluster, Plotted categories, Agriculture and Mushroom Cultivation. The surcharge for each slab/category of such consumers is proposed at 17% over existing Energy Charges tariffs.

C. Recovery of Revenue Gap for FY 09-10

For bridging the estimated Revenue Gap for FY 2009-10 by the end of FY 2009-10, NDPL has proposed a uniform 13.5% increase in both Fixed and Energy Charges over the existing tariffs for all category of consumers with exception of JJ Clusters, Plotted categories, Agriculture and Mushroom Cultivation whose tariffs have been proposed to be retained at the existing levels.

In the event of the Opening Revenue Gap as on April 1, 2007 amounting to Rs. 138.94 Cr. together with carrying cost thereon (Total estimated amount of Rs 182.36 Cr) is not bridged through Government Support, an additional 8 % surcharge only for one year on existing Energy Charges tariffs across all consumer categories/ slabs except for consumers of JJ Clusters, Plotted categories, Agriculture and Mushroom cultivation, shall be required.

4. Category wise Tariff Proposal is given below:

Proposed Tariff Schedule of NDPL for FY 10			Proposed Tariff for MYT Period										
			Existing Tariff FY09					Proposed Tariff for MYT Period					
			Existing Tariff FY09					For FY 2010 (With Govt. Support for Truing-Up Expenses of First Control Period)					
Category	Sub Category	Load	Fixed Charges		Energy Charges		% increase in Energy charges only from Current tariff	Fixed Charges		Energy Charges		% increase in Energy charges only from Current tariff	
1.Domestic													
	1.1 JJ Cluster			175 Rs/mth				175 Rs/mth	0.0%			175 Rs/mth	0.0%
	1.2 Domestic Lighting/Fan and Power												
		Up to 2 kW											
		0-100 units	24 /mth	245 P/kWh	27 /mth	320 P/kWh	30.5%	27 /mth	339 P/kWh	38.50%			
		101-200 units	24 /mth	245 P/kWh	27 /mth	320 P/kWh	30.5%	27 /mth	339 P/kWh	38.50%			
		201-400	24 /mth	395 P/kWh	27 /mth	515 P/kWh	30.5%	27 /mth	547 P/kWh	38.50%			
		above 400	24 /mth	465 P/kWh	27 /mth	607 P/kWh	30.5%	27 /mth	644 P/kWh	38.50%			
		2 - 5 kW											
		0-100 units	60 /mth	245 P/kWh	68 /mth	320 P/kWh	30.5%	68 /mth	339 P/kWh	38.50%			
		101-200 units	60 /mth	245 P/kWh	68 /mth	320 P/kWh	30.5%	68 /mth	339 P/kWh	38.50%			
		201-400	60 /mth	395 P/kWh	68 /mth	515 P/kWh	30.5%	68 /mth	547 P/kWh	38.50%			
		above 400	60 /mth	465 P/kWh	68 /mth	607 P/kWh	30.5%	68 /mth	644 P/kWh	38.50%			
		Above 5 kW											
		0-100 units	12 /kW/mth	245 P/kWh	14 /kW/mth	320 P/kWh	30.5%	14 /kW/mth	339 P/kWh	38.50%			
		101-200 units	12 /kW/mth	245 P/kWh	14 /kW/mth	320 P/kWh	30.5%	14 /kW/mth	339 P/kWh	38.50%			

Proposed Tariff Schedule of NDPL for FY 10			Existing Tariff FY09		Proposed Tariff for MYT Period					Proposed Tariff for MYT Period				
					For FY 2010 (With Govt. Support for Truing-Up Expenses of First Control Period)					For FY 2010 (Without Govt. Support for Truing-Up Expenses of First Control Period)				
Category	Sub Category	Load			Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	% increase in Energy charges only from Current tariff	Fixed Charges	Energy Charges	% increase in Energy charges only from Current tariff		
		201-400	12 /kW/mth	395 P/kWh	14 /kW/mth	515 P/kWh	30.5%	14 /kW/mth	547 P/kWh	38.50%				
		above 400	12 /kW/mth	465 P/kWh	14 /kW/mth	607 P/kWh	30.5%	14 /kW/mth	644 P/kWh	38.50%				
1.3 Domestic Lighting /Fan and Power on 11 kV single delivery point for CGHS and other similar group housing complexes1	First 44.4%	12 /kW/mth	245 P/kWh	14 /kW/mth	320 P/kWh	30.5%	14 /kW/mth	339 P/kWh	38.50%					
	Next 44.4%	12 /kW/mth	395 P/kWh	14 /kW/mth	515 P/kWh	30.5%	14 /kW/mth	547 P/kWh	38.50%					
	Next 11.2%	12 /kW/mth	465 P/kWh	14 /kW/mth	607 P/kWh	30.5%	14 /kW/mth	644 P/kWh	38.50%					
1.4 Domestic Lighting/Fan and Power Connections in unelectrified Left Out Pockets.														
Plot sizes:														
i) up to 50 Sq. yds.				264 Rs/mth		264 Rs/mth	0.0%	0	264 Rs/mth	0.00%				
ii) between 50-100 Sq. yds.				384 Rs/mth		384 Rs/mth	0.0%	0	384 Rs/mth	0.00%				
iii) between 101-150 Sq. yds.				504 Rs/mth		504 Rs/mth	0.0%	0	504 Rs/mth	0.00%				
iv) between 151-200 Sq. yds.				699 Rs/mth		699 Rs/mth	0.0%	0	699 Rs/mth	0.00%				
v) more than 200 Sq. yds. only through installation of meters by Licensee														
2. Non Domestic														
2.1.1 Non-Domestic (Low Tension)5-NDLT-I														
a)	Up to10 kW	upto 10 kW	50 /kW/mth	540 P/kWh	57 /kW/mth	705 P/kWh	30.5%	57 /kW/mth	748 P/kWh	38.50%				
b)	> 10 kW to 100 kW	10 - 100 kW	50 /kW/mth	492 P/kWh	57 /kW/mth	642 P/kWh	30.5%	57 /kW/mth	681 P/kWh	38.50%				

Proposed Tariff Schedule of NDPL for FY 10			Existing Tariff FY09		Proposed Tariff for MYT Period					Proposed Tariff for MYT Period				
					For FY 2010 (With Govt. Support for Truing-Up Expenses of First Control Period)					For FY 2010 (Without Govt. Support for Truing-Up Expenses of First Control Period)				
Category	Sub Category	Load	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	% increase in Energy charges only from Current tariff	Fixed Charges	Energy Charges	% increase in Energy charges only from Current tariff				
	2.1.2 Non-Domestic Light/Power on 11 kV Single Delivery Point for Commercial Complexes-NDLT-II		50 /kW/mth	492 P/kVAh	57 /kW/mth	642 P/kVAh	30.5%	57 /kW/mth	681 P/kVAh	38.50%				
	2.2 Mixed Load (High Tension) >100kW- MLHT													
	a) Supply on 11 kV (HT)		150 /kVA/mth	495 P/kVAh	170 /kVA/mth	646 P/kVAh	30.5%	170 /kVA/mth	686 P/kVAh	38.50%				
	b) Supply on LT (400 Volts)		200 /kVA/mth	569 P/kVAh	227 /kVA/mth	743 P/kVAh	30.5%	227 /kVA/mth	788 P/kVAh	38.50%				
3. Industrial														
	3.1.1 Small Industrial Power < 100 kW- SIP													
	a) Up to 10 kW	upto 10 kW	50 /kW/mth	505 P/kWh	57 /kW/mth	659 P/kWh	30.5%	57 /kW/mth	699 P/kWh	38.50%				
	b) > 10 kW to 100 kW	10-100 kW	50 /kW/mth	440 P/kVAh	57 /kW/mth	574 P/kVAh	30.5%	57 /kW/mth	609 P/kVAh	38.50%				
	3.1.2 Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers		50 /kW/mth	375 P/kVAh	57 /kW/mth	489 P/kVAh	30.5%	57 /kW/mth	519 P/kVAh	38.50%				
	3.2 Large Industrial Power>100 kW LIP													
	a) Supply on 11 kV (HT)		150 /kVA/mth	435 P/kVAh	170 /kVA/mth	568 P/kVAh	30.5%	170 /kVA/mth	602 P/kVAh	38.50%				
	b) Supply on LT (400 Volts)		200 /kVA/mth	500 P/kVAh	227 /kVA/mth	653 P/kVAh	30.5%	227 /kVA/mth	693 P/kVAh	38.50%				
4.Agriculture			12 /kW/mth	155 P/kWh	12 /kW/mth	155 P/kWh	0.0%	12 /kW/mth	155 P/kWh	0.0%				
5.Mushroom Cultivation			24 /kW/mth	305 P/kWh	24 /kW/mth	305 P/kWh	0.0%	24 /kW/mth	305 P/kWh	0.0%				
6.Public Lighting														
	6.1 Street Lighting			465 P/kWh		607 P/kWh	30.5%		644 P/kWh	38.50%				

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					For FY 2010 (With Govt. Support for Truing-Up Expenses of First Control Period)					For FY 2010 (Without Govt. Support for Truing-Up Expenses of First Control Period)				
Category	Sub Category	Load	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	% increase in Energy charges only from Current tariff	Fixed Charges	Energy Charges	% increase in Energy charges only from Current tariff				
	6.2 Signals & Blinkers		Rs. 73/ point(MC)	465 P/kWh	Rs. 73/ point(MC)	607 P/kWh	30.5%	Rs. 73/ point(MC)	644 P/kWh	38.50%				
7.Railway Traction (Other than DMRC)			150 /kVA/mth	380 P/kVAh	170 /kVA/mth	496 P/kVAh	30.5%	170 /kVA/mth	526 P/kVAh	38.50%				
8. DMRC														
	(220 kV)		75 /kVA/mth	300 P/kVAh	85 /kVA/mth	392 P/kVAh	30.5%	85 /kVA/mth	416 P/kVAh	38.50%				
	(66 kV)		75 /kVA/mth	300 P/kVAh	85 /kVA/mth	392 P/kVAh	30.5%	85 /kVA/mth	416 P/kVAh	38.50%				
Note: An increase of 30.5% in Energy Charges is proposed over the existing energy charges (including surcharge of 17% to be applied only for one year), a 13.5% increase in Fixed charges is proposed. Additional 8% increase in energy charges shall be required in the event of Govt. support not being available for bridging Revenue Gap upto FY 2007.														

5. Performance of NDPL during FY 2007-08

• Loss Reduction

The AT&C loss level has been brought down to 18.31% at the end of FY 07-08 from 23.73% at the end FY 06-07. The MYT target level of AT&C Losses at the end of FY 07-08 was 22.03%.

6. Other key Improvements carried out:

- 2 new grids have been added during year 2007-08. A total of 54 grids now are operational in NDPL.
 - 44 out of 54 grids are fully SCADA compliant and remotely operated.
 - 2741 Distribution Transformers (including HVDS Transformers) installed
 - 264 MVA of Transformation Capacity added (including HVDS)
 - Various IT applications developed for consumer services like enhancement in Sakshat (Consumer Data/information system), Connection Management Module, and Consumer Care module.
 - The Average Availability Index (ASAI) during the period April-November 2008 is more than 99%.
7. The Commission, after having sought further information, has admitted the Petition on December 19, 2008 for further examination and hearing of the matter.
8. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the DERC, the consumers and stakeholders are requested to submit the response on the above Petition. Responses may be sent to the Secretary of the DERC at the following address by 12.01.2009. The responses may be submitted personally or by post to the DERC. The responses can also be e-mailed to the Secretary, DERC at the e-mail address mentioned below:

DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan,
C-Block, Shivalik,
Malviya Nagar, New Delhi-110017.
Email id: secyderc@nic.in
Telefax: 011-26673608

9. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the DERC.
10. A copy of the Petition can be purchased from the head-office/ district offices of the Petitioner located at the following address on any working day from **23.12.2008 to 12.01.2009**, between 11a.m. and 4 p.m. on payment of Rs. 100/-, either by cash or by Demand Draft/Pay Order in favour of "North Delhi Power Limited" payable at New Delhi:

**Office of the Company Secretary,
North Delhi Power Limited,
Substation Building, Hudson Lines, Kingsway Camp, Delhi-110 009**
www.ndpl.com

11. The complete Petition is available at our website [www.ndpl.com] as well as the web-site of the Commission [<http://www.derc.gov.in>]. Copy of the Petition is available for inspection at our Head Office as well as the Commission's office at the addresses provided herewith, on any working day between 11 a.m. to 4 p.m.

For North Delhi Power Limited

**Sd/-
Puneet Munjal
DGM (Finance)**