

BSES-YAMUNA POWER LIMITED
Shakti Kiran Building, Karkadooma, New Delhi-110092
Website : www.bsesdelhi.com

PUBLIC NOTICE
REQUEST FOR PUBLIC RESPONSE
 Petition for approval of ARR for Distribution (Wheeling and Retail Supply) Business for FY 2009-10

1. BSES Yamuna Power Limited (hereinafter referred to as "BYPL") had filed the Petition on December 1, 2008 (further revised on December 15, 2008 as directed by the Hon'ble Commission) seeking revision in electricity tariffs for FY2009-10 in terms of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007.
2. The salient features of the Petition are provided below:

Summary of ARR and Revenues for BYPL at existing Retail Supply Tariff (RST)

S. No	Particulars	Unit	2007-08	2008-09	2009-10
A	Energy Input	MU	5284.74	5523.25	5752.26
B	Sales	MU	3518.50	3866.55	4263.03
C	AT & C Loss for the year	%	29.82%	30.52%	26.26%
D	Expenditure other than Power Purchase Costs	Rs. Crores	333.99	400.53	437.94
E	Average Power Purchase Rate	paisa/kWh	201.9	265.0	290.6
F	Power Purchase costs	Rs. Crores	1066.80	1463.67	1671.65
G	Total Expenditure (D +F)	Rs. Crores	1400.79	1864.20	2109.59
H	RoCE (Return + interest)	Rs. Crores	82.98	114.54	137.26
I	Supply Margin	Rs. Crores	3.60	5.04	6.59
J	Truing up expense for previous years including carrying cost	Rs. Crores	158.50		
K	Less: Non-Tariff Income	Rs. Crores	42.67	44.77	47.01
L	Aggregate Revenue Requirement (G+H+I+J-K)	Rs. Crores	1,603.20	1,939.01	2,206.43
M	Amount Billed (net of E Tax)	Rs. Crores	1,482.48	1,690.31	1,876.09
N	Estimated Revenue Realisation based on existing Retail Supply Tariff (net of E-Tax)	Rs. Crores	1,424.46	1,649.35	1,837.17
O	Revenue Gap at existing Tariffs (L – N)	Rs. Crores	178.74	289.65	369.27
P	Carrying Cost during the Year	Rs. Crores	20.23	41.10	31.71
Q	Total Revenue Gap (Including Carrying Cost for FY 08 - FY 10)	Rs. Crores		929.4*	

**Gap is without prejudice to BYPL's appeal pending before the ATE. An amount of Rs. 1.39 cr. of the Revenue Gap has been adjusted against Contingency Reserve during FY 2007-08.*

Tariff proposal for meeting the Revenue gap for FY2009-10

The petitioner proposes to bridge the revenue gap as follows:

Sl. No.	Break-up of Revenue Gap	Rs. Cr.
1	Due to Expenses upto FY 2006-07 (Amount requested to be funded from GoNCTD)	210.75
2	Due to Expenses proposed upto FY 2008-09	349.40
3	Due to Expenses proposed in FY 2009-10	369.26

- A. **Recovery of Revenue Gap Upto FY 2006-07** – In terms of Policy Directions issued by GoNCTD and Delhi Electricity Regulatory Commission's (Commission) Order dated February 22, 2002, the revenue gap upto FY 2006-07 is to be adjusted through the Bulk Supply Tariff (BST). Due to change in mechanism of Power purchase with effect from April 1, 2007 i.e post Policy Direction Period, the Petitioner is not purchasing Power from DTL as bulk supply. The bridging of gap would not be possible through reduction in BST for future years and hence the revenue gap upto FY 2006-07 should ideally be bridged through GoNCTD support and should not be burdened on to the Petitioners Consumers. Thus, the Petitioner proposes that the Revenue gap of **Rs. 210.75** Crore to be bridged through GoNCTD support only.
- B. **Recovery of Revenue Gap Upto FY 2008-09** – Since the revenue gap w.r.t Uncontrollable expenses incurred prior to FY 2009-10 is non-recurring in nature, the proposal is to recover the expenses during FY 2009-10 by levying a one-time surcharge for one year only of **82.5 paise** per unit during FY 2009-10 to all Consumers excepting JJ Clusters and Domestic Lighting/Fan and Power Connections in Left out pockets & Villages.
- C. **Recovery of Revenue Gap for FY 2009-10** – The proposal is to recover the balance revenue gap on account of Uncontrollable factors during FY 2009-10 through uniform revision in tariff (both Fixed and Energy Charges) of **24.39%** in all Consumer categories excepting JJ Clusters and Domestic Lighting/Fan and Power Connections in Left out pockets & Villages.
- D. The Cumulative Gap of Rs 718.66 crores (Rs. 349.40 crores upto FY 08-09 and Rs. 369.26 crores during FY 09-10) would result in the tariff increase of 39.12%
- E. In case Govt. support is not available, the Tariff would further increase by levying a one-time surcharge for one year only of **49.7 paise** per unit i.e. by 11.47% (i.e. from 39.12% to 50.59%) as indicated in the table below.

3. Category wise Tariff Proposal is given below:

Proposed Tariff Schedule of BYPL for FY 10			Existing Tariff FY09		Proposed Tariff for FY 2009-10					
					With Govt. Support for Past Period Expenses upto FY 06-07			Without Govt. Support for Past Period Expenses upto FY 06-07		
Category	Sub Category	Load	Fixed Charges	Energy Charges	Fixed Charges*	Energy Charges	% increase in Energy Charges from Current Charges#	Fixed Charges*	Energy Charges	% increase in Energy Charges from Current Charges \$
1.Domestic										
	1.1 JJ Cluster			175 Rs/mth		175 Rs/mth	0.00%		175 Rs/mth	0.00%
	1.2 Domestic Lighting/Fan and Power									
		Up to 2 kW								
		0-200 units	24 /mth	245 P/kWh	30 /mth	387 P/kWh	58.16%	30 /mth	437 P/kWh	78.46%
		201-400	24 /mth	395 P/kWh	30 /mth	573 P/kWh	45.18%	30 /mth	623 P/kWh	57.78%
		above 400	24 /mth	465 P/kWh	30 /mth	660 P/kWh	42.04%	30 /mth	710 P/kWh	52.74%
		2 - 5 kW								
		0-200 units	60 /mth	245 P/kWh	75 /mth	387 P/kWh	58.16%	75 /mth	437 P/kWh	78.46%
		201-400	60 /mth	395 P/kWh	75 /mth	573 P/kWh	45.18%	75 /mth	623 P/kWh	57.78%
		above 400	60 /mth	465 P/kWh	75 /mth	660 P/kWh	42.04%	75 /mth	710 P/kWh	52.74%
		Above 5 kW								
		0-200 units	12 /kW/mth	245 P/kWh	15 /kW/mth	387 P/kWh	58.16%	15 /kW/mth	437 P/kWh	78.46%
		201-400	12 /kW/mth	395 P/kWh	15 /kW/mth	573 P/kWh	45.18%	15 /kW/mth	623 P/kWh	57.78%
		above 400	12 /kW/mth	465 P/kWh	15 /kW/mth	660 P/kWh	42.04%	15 /kW/mth	710 P/kWh	52.74%
	1.3 Domestic Lighting /Fan and Power on 11 kV single delivery point for CGHS and other similar group housing complexes1	First 44.4%	12 /kW/mth	245 P/kWh	15 /kW/mth	387 P/kWh	58.16%	15 /kW/mth	437 P/kWh	78.46%
		Next 44.4%	12 /kW/mth	395 P/kWh	15 /kW/mth	573 P/kWh	45.18%	15 /kW/mth	623 P/kWh	57.78%
		Next 11.2%	12 /kW/mth	465 P/kWh	15 /kW/mth	660 P/kWh	42.04%	15 /kW/mth	710 P/kWh	52.74%
	1.4 Domestic Lighting/Fan and Power Connections in unelectrified Left Out Pockets.									
	Plot sizes:									
	i) up to 50 Sq. yds.			264 Rs/mth		264 Rs/mth	0.00%		264 Rs/mth	0.00%

	ii) between 50-100 Sq. yds.			384 Rs/mth		384 Rs/mth	0.00%		384 Rs/mth	0.00%
	iii) between 101-150 Sq. yds.			504 Rs/mth		504 Rs/mth	0.00%		504 Rs/mth	0.00%
	iv) between 151-200 Sq. yds.			699 Rs/mth		699 Rs/mth	0.00%		699 Rs/mth	0.00%
	v) more than 200 Sq. yds. only through installation of meters by Licensee									
2. Non Domestic										
	2.1.1 Non-Domestic (Low Tension)5-NDLT-I									
	a) Up to10 kW	upto 10 kW	50 /kW/mth	540 P/kWh	62 /kW/mth	754 P/kWh	39.72%	62 /kW/mth	804 P/kWh	48.93%
	b) > 10 kW to 100 kW	10 - 100 kW	50 /kW/mth	492 P/kWh	62 /kW/mth	694 P/kWh	41.15%	62 /kW/mth	744 P/kWh	51.27%
	2.1.2 Non-Domestic Light/Power on 11 kV Single Delivery Point for Commercial Complexes-NDLT-II		50 /kW/mth	492 P/kVAh	62 /kW/mth	684 P/kVAh	39.12%	62 /kW/mth	741 P/kVAh	50.59%
	2.2 Mixed Load (High Tension) >100kW-MLHT									
	a) Supply on 33 kV and above		150 /kVA/mth	495 P/kVAh	187 /kVA/mth	689 P/kVAh	39.12%	187 /kVA/mth	745 P/kVAh	50.59%
	b) Supply on 11 kV		150 /kVA/mth	495 P/kVAh	187 /kVA/mth	689 P/kVAh	39.12%	187 /kVA/mth	745 P/kVAh	50.59%
	c) Supply on LT (400 Volts)		200 /kVA/mth	569 P/kVAh	249 /kVA/mth	792 P/kVAh	39.12%	249 /kVA/mth	857 P/kVAh	50.59%
3. Industrial										
	3.1.1 Small Industrial Power < 100 kW-SIP									
	a) Up to10 kW	upto 10 kW	50 /kW/mth	505 P/kWh	62 /kW/mth	710 P/kWh	40.69%	62 /kW/mth	760 P/kWh	50.54%
	b) > 10 kW to 100 kW	10-100 kW	50 /kW/mth	440 P/kVAh	62 /kW/mth	612 P/kVAh	39.12%	62 /kW/mth	663 P/kVAh	50.59%
	3.1.2 Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers		50 /kW/mth	375 P/kVAh	62 /kW/mth	521 P/kVAh	39.12%	62 /kW/mth	565 P/kVAh	50.59%
	3.2 Large Industrial Power>100 kW LIP									
	a) Supply on 33 kV and above		150 /kVA/mth	435 P/kVAh	187 /kVA/mth	605 P/kVAh	39.12%	187 /kVA/mth	655 P/kVAh	50.59%
	b) Supply on 11 kV		150 /kVA/mth	435 P/kVAh	187 /kVA/mth	605 P/kVAh	39.12%	187 /kVA/mth	655 P/kVAh	50.59%

	c) Supply on LT (400 Volts)		200 /kVA/mth	500 P/kVAh	249 /kVA/mth	696 P/kVAh	39.12%	249 /kVA/mth	753 P/kVAh	50.59%
4.Agriculture			12 /kW/mth	155 P/kWh	15 /kW/mth	275 P/kWh	77.73%	15 /kW/mth	325 P/kWh	109.83%
5.Mushroom Cultivation			24 /kW/mth	305 P/kWh	30 /kW/mth	461 P/kWh	51.30%	30 /kW/mth	511 P/kWh	67.62%
6.Public Lighting										
	6.1 Street Lighting		73 /Pointt/mth	465 P/kWh	91 /Pointt/mth	660 P/kWh	42.04%	91 /Pointt/mth	710 P/kWh	52.74%
	6.2 Signals & Blinkers			465 P/kWh		660 P/kWh	42.04%		710 P/kWh	52.74%
7.Railway Traction (Other than DMRC)			150 /kVA/mth	380 P/kVAh	187 /kVA/mth	529 P/kVAh	39.12%	187 /kVA/mth	572 P/kVAh	50.59%
8. DMRC										
	(220 kV)		75 /kVA/mth	300 P/kVAh	93 /kVA/mth	417 P/kVAh	39.12%	93 /kVA/mth	452 P/kVAh	50.59%
	(66 kV)		75 /kVA/mth	300 P/kVAh	93 /kVA/mth	417 P/kVAh	39.12%	93 /kVA/mth	452 P/kVAh	50.59%

Note: # Includes a one time surcharge of 82.5 paise per unit applicable for a period of one year during FY 2009-10, to amortise the Revenue gap during the period FY 2007-08 to FY 2008-09, to all Consumers, excepting JJ Clusters and Domestic Lighting/Fan and Power Connections in Left out pockets & Villages.

\$ Includes the following one time surcharge applicable for a period of one year during FY 2009-10:

1. 82.5 paise per unit to amortise the Revenue gap during the period FY 2007-08 to FY 2008-09, to all Consumers excepting JJ Clusters and Domestic Lighting/Fan and Power Connections in Left out pockets & Villages.
2. 49.7 paise per unit to amortise the Revenue gap upto FY 2006-07, to all Consumers excepting JJ Clusters and Domestic Lighting/Fan and Power Connections in Left out pockets & Villages.

* A uniform hike of about 24.39% has been proposed in the fixed charges.

Performance of BYPL during FY2007-08

- **Loss Reduction:**

The AT&C loss level has reduced from 39.03% to 29.82% during the year, which is a reduction of 9.21%, against the MYT minimum target level of 35.62%.

- **Theft control**

Theft collections have increased by 36% with Rs. 34 Crores collection during FY2007-08 as against Rs. 25 Crores during FY 2006-07.

- **Reliability:**

BYPL has improved upon the Average System Availability Index (ASAI) during the period FY2007-08. It has gone up from 99.17% in FY 2006-07 to 99.77% in FY 2007-08.

- **Other Key Improvements**

Distribution Transformer installed for better load management (in Nos.)	69
Transformation capacity added for better load management and improved reliability (in MVA)	50
New Customer Care Centers established	14
Breakdown and Response Time	
EHV Tripping Response Time(Hrs)	0.18
11kV Breakdowns Response Time(Hrs)	1.25
No Current Complaints (% Attended within 2 Hrs)	95.30%

4. The Commission, after having sought further information, has admitted the Petition on December 19, 2008 for further examination and hearing of the matter.

5. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petitions. Responses may be sent to the Secretary of the Commission at the following address by **12.01.2009**. The responses may be submitted personally or by post to the Commission at the address given below. The response can also be e-mailed at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C-Block, Shivalik,

Malviya Nagar, New Delhi - 110 017.

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6. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.

7. A copy of the Petition can be purchased from the head-office of the Petitioner located at BSES Yamuna Power Limited, Shakti Kiran Building, Karkadooma, New Delhi -110092 on any working day from **23.12.2008 to 12.01.2009**, between 11a.m. and 4 p.m. on payment of Rs. 100/-, either by cash or by Demand Draft/Pay Order in favour of "BSES-Yamuna Power Limited" payable at New Delhi.

8. The complete Petition is available at our website [<http://www.bsesdelhi.com>] as well as the web-site of the Commission [<http://www.derc.gov.in>]. Copy of the Petition is available for inspection at our Head Office as well as the Commission's office at the addresses provided herewith, on any working day between 11 a.m. to 4 p.m.

For BSES Yamuna Power Limited

Sd/-

Gopal K Saxena

Chief Operating Officer